Lynton Lasers Ltd.

# Qualifying Explanatory Statement in support of PAS 2060:2014

# self-certification

**March 2025** 

#### Introduction

This document forms the Qualifying Explanatory Statement to demonstrate Lynton Lasers Ltd. has achieved carbon neutrality under the guidelines of PAS 2060:2014 and is committed to achieving carbon neutrality under the guidelines of PAS 2060:2014.

PAS 2060 Information Requirement	Information as it relates to Lynton Lasers Ltd.
Entity making PAS 2060 declaration:	Lynton Lasers Ltd. (LL)
Subject of PAS 2060 declaration:	LL operations including production, servicing,
	training and administration. All Scope 1, Scope 2
	and selected Scope 3 emission sources have been
	included (see Appendix A, B)
Description of Subject:	LL is a manufacturer and supplier of medical-
	grade aesthetic technology, surgical laser systems
	and laser cleaning technology. LL has around 72
	employees and operates from two buildings.
Rationale for selection of the subject:	The scope and subject of this PAS2060 includes
	all emissions based on the operational control
	principle defined in the 2014 WRI GHG Protocol –
	Corporate Accounting Standard.
What type of conformity assessment has been	Self-certification
undertaken?	
Baseline date for PAS2060 programme:	1 <sup>st</sup> January 2021 – 31 <sup>st</sup> December 2021
Achievement Period:	1 <sup>st</sup> January 2024 – 31 <sup>st</sup> December 2024
Commitment Period:	1 <sup>st</sup> January 2025 – 31 <sup>st</sup> December 2025

This Qualifying Explanatory Statement contains information pertaining to the subject's carbon neutrality. Any and all information herein is believed to be correct at the time of publishing. Should any information come to light that would affect the validity of the statements herein, this document will be updated to accurately reflect the current status of any carbon neutral statement made by Lynton Lasers Ltd.

Declaration of Achievement of Carbon Neutrality

PAS 2060 Information Requirement	Information as it relates to Lynton Lasers Ltd.
State the period during which the entity is	1 <sup>st</sup> January 2024 – 31 <sup>st</sup> December 2024
demonstrating achievement of carbon neutrality	
of the subject:	
Location-based carbon footprint of the subject	361.9 tonnes CO₂e
for achievement period stated above:	
Which method, as defined by PAS 2060, has been	WBCSD/WRI Greenhouse Gas Protocol,
followed to achieve carbon neutrality?	Corporate Accounting and Reporting Standard
	(revised edition, March 2004)
How have the reductions in GHG emissions	Internal reduction methods and offsetting
during this period been achieved?	
Location of the GHG emissions report supporting	Appendix A, B, C
this claim:	
Location of the details describing internal	Appendix C
reductions achieved during the period:	
Location of the details describing the carbon	Appendix D
offsets:	
UK economic growth rate over the application	UK GDP growth was +0.9% in 2024
period	Source: www.statista.com
Name of senior representative and position	Signature
Jonathan Exley	1 C.A.
Managing Director	y. Exteg
Date: 28/03/2025	

Declaration of Commitment to Carbon Neutrality

PAS 2060 Information Requirement	Information as it relates to Lynton Lasers Ltd.
Period during which the entity commits to	1st January 2025 – 31st December 2025
maintaining carbon neutrality of the subject	
Which method, as recognized by PAS 2060, will	WBCSD/WRI Greenhouse Gas Protocol,
be followed to achieve carbon neutrality?	Corporate Accounting and Reporting Standard
	(revised edition, March 2004)
Prior commitment to carbon neutrality made by	1st January 2024 – 31st December 2024
entity	
Carbon footprint of the subject for the historic	428.5 tonnes CO₂e
reductions period (immediately prior to the start	
of the commitment)	
Location of GHG emissions report supporting this	Appendix A, B, C
claim	
Location of the Carbon Footprint Management	Appendix C
Plan	
Name of senior representative and position	Signature
Jonathan Exley	0 C 1
Managing Director	y. Exley
Date: 28/03/2025	

# Appendix A: Carbon Footprint Assessment

Emission Source	Greenhouse	e Gas Emissions (t	onnes CO₂e)
	2024	2023	2021
			(baseline)
Fuel (Lynton-owned vehicles)	119.98	148.37	122.88
Gas	19.79	18.36	21.62
Refrigeration	0.00	0.00	0.00
Total scope 1 (direct emissions)	139.77	166.73	144.50
Electricity (location-based)	20.68	23.32	20.82
Electricity (market-based)	19.07 <sup>3</sup>	14.53 <sup>2</sup>	0.00 <sup>1</sup>
Total scope 2 (energy indirect emissions)	20.68	23.32	20.82
Electricity T&D	1.91	2.20	1.84
Use of materials	41.62	58.20	41.00
Freight	53.56	56.04	46.22
Business travel	30.69	51.68	20.58
Commuting	61.06	54.91	44.10
Homeworking	10.80	11.99	10.96
Waste	0.38	1.07	0.63
Hotel stays	1.44	2.37	1.33
Total scope 3 (other indirect emissions)	201.46	238.46	166.66
Total scopes 1, 2, 3 (location-based)	361.91	428.51	331.98
Total scopes 1, 2, 3 (market-based)	360.30	419.72	311.16
Turnover (£M)	10.60	12.83	9.27
Emissions per £M turnover (location-based) <sup>4</sup>	34.14	33.40	35.81
Emissions per £M turnover (market-based) <sup>4</sup>	33.99	32.71	33.57

<sup>1</sup>Electricity provided by British Gas; fuel mix (2021): nuclear 25%; renewables 75%: emissions 0g/kWh <sup>2</sup>Electricity provided by British Gas; fuel mix (2023): nuclear 35%; renewables 36%: emissions 129g/kWh <sup>3</sup>Electricity provided by British Gas; fuel mix (2024): nuclear 63%; renewables 1%: emissions 191g/kWh <sup>4</sup>No correction made for price changes or inflation.

Table 1: Lynton Lasers' greenhouse gas emissions for 2024, compared with previous year and baseline data (2021).



Lynton Lasers' carbon footprint (scopes 1, 2, selected 3)



Lynton Lasers' intensity ratio (emissions per million pound turnover, location-based)



Emissions by source (2024)

## Methodology

Lynton categorises its Greenhouse Gas (GHG) emissions as Scope 1, 2 or 3 as referred to in the WBCSD-WRI Greenhouse Gas Protocol (revised edition, dated March 2004). Emissions have been calculated as tonnes of carbon dioxide equivalent (tCO<sub>2</sub>e) for all Scope 1 and 2 and selected Scope 3 sources (see Appendix B) using the conversion factors listed in the UK Government GHG Conversion Factors for Company Reporting 2024.

#### Data Quality

Confidence in the quality of the data supporting this GHG assessment is high. 95% of the GHG emissions from scope 1 and scope 2 sources was obtained via meter readings or derived from fuel consumption data, with appropriate national emissions factors applied. GHG emissions from the scope 3 sources included in this assessment have been calculated using data collected from a range of sources (see Appendix B) including: staff surveys (51% of scope 3 emissions), inventories of systems manufactured and imported (43%) and records of non-production materials purchased (5%) and waste reports (0.2%).

Scope 1 and 2 emissions		
GHG Protocol emissions	Lynton Lasers reporting	Lynton Lasers comments
category		
Scope 1 Gas	Included Emissions associated with our use of gas for heating and operating our buildings	LL uses meter readings and an average calorific value of 39.7 to convert gas units into kilowatt-hours. When meter readings do not cover the full year, a pro-rata
		estimation technique is used (quantification of the missing data for a data gap using a proportional method based on actual readings from another similar period).
Scope 1 Other fuels	Included Emissions associated with our use of combustible fuels: petrol and diesel	LL uses petrol and diesel in its owned and leased vehicles: - fuel data available from fuel cards (95% vehicles) - where vehicle has no fuel card, mileage data is used (5% vehicles)
Scope 1 Refrigerants	Included Emissions associated with leakage of refrigerant gas from air conditioning/heating system	Fugitive emissions calculated from mass of refrigerant required to top up system minus mass of refrigerant reclaimed.
Scope 2 Electricity	Included Emissions associated with our use of electricity for lighting, IT equipment, heating and cooling, electric vehicle charging etc.	LL uses meter readings. When meter readings do not cover the full year, a pro-rata estimation technique is used (quantification of the missing data for a data gap using a proportional method based on actual readings from another similar period).

Appendix B: Emissions Inventory

Scope 1: Direct greenhouse gas emissions from owned or controlled sources.

Scope 2: Indirect greenhouse gas emissions from purchased electricity.

Scope 3: Other indirect greenhouse gas emissions.

Table 2: Scope 1 and 2 emission sources.

#### Scope 3 emissions

The Scope 3 emissions included are those that Lynton Lasers has the greatest level of control over and can report with confidence in their accuracy. All Scope 3 emissions relevant to Lynton Lasers are identified below against the Greenhouse Gases Protocol categories, with reasoning for those emissions which are not included (see also Table 4).

GHG Protocol	GHG protocol category	Lynton Lasers	
emissions category	description	reporting	comments
1. Purchased goods and services	Extraction, production and transportation of goods and services purchased or acquired by the reporting company in the reporting year, not otherwise included in Categories 2 - 8	Included Use of materials in OEM systems; Use of materials in third- party systems; Paper, cardboard, wood; bubblewrap for packaging; IT equipment (computers, mobile phones) Excluded Outsourced finance, IT, accounting services; Skincare products	Production-related procurement accounts for 77% of emissions. OEM equipment – assumed all systems 80% metal, 20% plastic by weight based on analysis of Lumina system. Third-party systems – emissions based on weight and conversion factor for large electrical equipment. Paper (31% of non- production-related procurement) – plain paper purchased in year plus outsourced printing in year.
2. Capital goods	Extraction, production, and transportation of capital goods purchased or acquired by the reporting company in the reporting year	<u>Excluded</u>	
3. Fuel and energy related activities (not included in scope 1 or 2)	Extraction, production, and transportation of fuels and energy purchased or acquired by the reporting company in the reporting year, not already accounted for in scope 1 or scope 2	Included Transmission & distribution losses (electricity) Excluded Well-to-tank emissions (fuels) Well-to-tank emissions (electricity)	
4. Upstream transportation and distribution	Transportation and distribution of products purchased by the reporting company in the reporting year between a company's tier 1 suppliers and its own	Included Emissions associated with importing of third-party products for sale in UK and abroad	Emissions based on air freight; using weight of imported system; distance travelled by air (nearest international airport to Manchester) and relevant

	operations (in vehicles	Excluded	conversion factor.
	and facilities not owned	Delivery of other	Transformer former
	or controlled by the	purchased goods, parts	transport emissions from
	reporting company)	etc. to LL	services and products
			purchased is not
			practically viable to
			measure and report.
5. Waste generated in	Disposal and treatment of	<u>Included</u>	Emissions calculated
operations	waste generated in the	LL reports emissions	using weight collected
	reporting company's	associated with the	data supplied by waste
	operations in the	disposal and treatment of	contractors -
	reporting year (in	waste from LL operations.	Enviro Skip Hire: monthly
	facilities not owned or		waste report
	controlled by the		Ashe Waste: annual
	reporting company)		waste report;
			AWC: waste consignment
			notes issued for disposal
			of electrical equipment
			and hazardous materials.
6. Business travel	Transportation of	Included	Mileage data collected
	employees for business-	Air, rail and ferry travel	from employees
	related activities during	Business travel in private	quarterly. Air and rail
	the reporting year (in	vehicles (not owned or	distances calculated by
	vehicles not owned or	leased by LL).	entering start point and
	operated by the reporting	Hotel stays in LIK	destination into online
	company)	Hotel stays abroad	air/rail distance
	company	noter stays usroad.	calculators
			LIK hotel stays taken from
			company Premier Inn
			Account. Oversees betel stavs
			overseas noter stays
		Evolution	estimated from reported
		Excluded	travel data collected from
		Underground rail	employees quarterly.
7 Employee commuting	Transportation of	Included	Mileare data collected via
7. Employee commuting	amployees between their	Employee commuting	annual staff commuting
	homes and their	Homeworking	
	worksites during the	Homeworking	solculated using round
	worksites during the		trin distance between
	net owned or created		home and work and
	huthe reporting		nome and work and
	by the reporting		number of commuting
	company)		uays in year. Response
			rate 76% - total emissions
			extrapolated to 100%.
			Emissions from
			homeworking estimated
			using number of
			homeworking days (data
			collected in annual
			Commuting survey) and

			relevant conversion
			factor.
8. Upstream leased assets	Operation of assets leased by the reporting company (lessee) in the reporting year and not included in scope 1 and scope 2 – reported by lessee	Not applicable	Leased vehicles included in scope 1 and 2 emissions. Gas and electricity consumed in leased buildings included in scope 1 and 2 emissions.
9. Downstream transportation and distribution	Transportation and distribution of products sold by the reporting company in the reporting year between the reporting company's operations and the end consumer (if not paid for by the reporting company), including retail and storage (in vehicles and facilities not owned or controlled by the reporting company)	Included Shipping of OEM and third-party products to overseas customers. Shipping of OEM and third-party products to UK customers if third- party used for delivery. <u>Excluded</u> Shipping of small items (UK and overseas): spare parts, marketing literature etc.	Emissions based on air freight; using weight of exported system; distance travelled by air (Manchester Airport to nearest international airport at destination) and relevant conversion factor. Delivery of OEM and third-party products to UK customers is mainly in vehicles owned or controlled by LL – emissions are included in scope 1 (other fuels) and scope 2 (electricity). Invoices (incl. postcode data for trips) used to calculate distances travelled when third- party used for delivery (collection
10. Processing of sold products	Processing of intermediate products sold in the reporting year by downstream companies (e.g., manufacturers)	<u>Excluded</u>	Laser module supplied to Seno Medical for installation into Seno product. Represents less than 3% of all systems sold by Lynton in year. Lynton not able to calculate emissions but expected to be very small.
11. Use of sold products	End use of goods and services sold by the reporting company in the reporting year	<u>Excluded</u>	Too difficult to collect data with high degree of confidence. No influence on how much customer uses product or customer's choice of electricity supplier.

12. End-of-life treatment	Waste disposal and	<u>Excluded</u>	Less than 0.1% of total
of sold products	treatment of products		emissions.
	sold by the reporting		
	company (in the		
	reporting year) at the end		
	of their life		
13. Downstream leased	Operation of assets	<u>Excluded</u>	See 11.
assets	owned by the reporting		
	company (lessor) and		
	leased to other entities in		
	the reporting year, not		
	included in scope 1 and		
	scope 2 – reported by		
	lessor		
14. Franchises	Operation of franchises in	Not applicable	
	the reporting year, not		
	included in scope 1 and		
	scope 2 – reported by		
	franchisor		
15. Investments	Operation of investments	Not applicable	
	(including equity and		
	debt investments and		
	project finance) in the		
	reporting year, not		
	included in scope 1 or		
	scope 2		

Table 3: Scope 3 emission sources, as defined by GHG Protocol.

## Selection of Scope 3 Emissions Included in Boundary

In order to define which scope 3 emission sources to monitor, record and include in our calculation we considered the following criteria:

- 1. Volume of the emissions (High/Medium/Low: H/M/L): a large volume equals high significance.
- 2. Sphere of influence (H/M/L): the more Lynton is able to influence the emissions, the more significant.
- 3. Measurability (H/M/L): can the emissions be measured?

Table 4 shows the scope 3 activities that generate GHG emissions with an assessment of the three parameters and shows whether the emissions have been included in our calculation.

Scope 3 Emission	Volume	Influence	Measurability	Include?	Comments
Source	(H/M/L)	(H/M/L)	(H/M/L)	(Yes/No)	
Customer use of products	Η	L	L	No	Too difficult to monitor electricity usage of hundreds of customers. Little influence over customer's choice of electricity supplier.

Freight (shipping – import/export)	н	M	М	Yes	Significant contributor to footprint. Consequence of decisions made re products in portfolio, import/export etc.
Commuting	Μ	L	M	Yes	Significant contributor to footprint. Requires staff survey.
Use of materials	М	M	М	Yes	Could encourage efficiency savings, choice of suppliers with strong environmental credentials.
Business travel	М	н	Н	Yes	Relatively easy to monitor.
Well-to-tank electricity/fuels	М	L	М	No	No influence.
Homeworking	L	М	М	Yes	Small contributor but a consequence of reducing commuting. Requires staff survey.
Finance/IT/accounting services (outsourced)	L	L	L	No	High degree of uncertainty in conversion factors dating back to 2014; no influence.
Waste	L	м	М	Yes	Monitoring waste could encourage more efficient use of materials and reduction of waste.
Hotel stays	L	Н	М	Yes	Small but UK stays easily measurable via Premier Inn account. Could increase above 1% as sales increases. Overseas stays estimated from business travel data collected quarterly from staff.
Electricity transmission & distribution losses	L	L	Н	Yes	Small but easily calculated from electricity usage figures.
Water	L	М	н	No	Extremely small (<0.1% of total footprint)
End-of-life treatment of sold products	L	L	м	No	Extremely small (<0.1% of total footprint)
Capital goods	L	L	L	No	Difficult to measure; expected to be small.

Table 4: Selection of Scope 3 emission sources included in carbon footprint calculation.

# Appendix C: Carbon Management Plan

#### Historic Emissions Reduction Progress for Previous Period

At the start of 2024, Lynton set itself a target to reduce its GHG emissions per £M turnover by 10% in the year. We achieved a reduction of 15% in absolute emissions but our emissions intensity increased by 2%, largely due to an unexpected decrease in revenue of 17% compared with the previous year.

Emissions from our largest source: business travel (company vehicles + non-company vehicles) decreased by 25%, probably due to a combination of factors including: more efficient route planning, introduction of our travel hierarchy at the start of the year and a reduction in business carried out due largely to a period of recession.

Emissions from electricity fell by just over 10% despite increased electric vehicle charging at our unit 9 office.

Emissions from 'use of materials' and 'freight' decreased by 28% and 4% respectively due to reductions in the number of systems built and third-party systems imported from abroad for sale on the UK market.

Emissions from commuting increased by just over 10% despite the number of employees decreasing slightly (5%). The total distance commuted in the year increased by just over 10% - the proportion of commuting in petrol/diesel powered cars was unchanged (81%), but train travel increased from 3.5% in 2023 to 9% in 2024.

During the course of the Achievement Period (1<sup>st</sup> January – 31<sup>st</sup> December 2024) we continued to work on a number of initiatives with the aim of reducing our GHG emissions and reducing our negative impact on the environment. These included:

- Continuing to offer free EV charging to all staff to encourage the use of fully electric (EV) and plug-in hybrid electric vehicles (PHEV);
- Continuing to switch company vehicles from petrol and diesel to electric and plug-in hybrid electric where possible as opportunities arise just under 26% of the Lynton fleet is now either EV or PHEV (compared with 20% in 2023);
- Investigating the feasibility of generating renewable electricity on our own site this has had to be put on hold until longer term plans regarding our buildings are finalised (we currently lease our premises);
- Collecting fuel data from company vehicles on a monthly basis to allow us to better understand the impact of any future changes made to our vehicle operations;
- Implementing more efficient route planning for Service vehicles to reduce travel by company vehicles;
- Appointing 'Environmental Champions' for both sites to implement energy saving and waste reduction initiatives.

In addition, a short study in sustainability of the Lynton Clinic was completed with the Plastic Surgery team at Bedford Hospital and presented at the British Medical Laser Association meeting (May 2023) and published in Lasers in Medical Science: 'Carbon footprint of a laser unit: a study of two centres in the UK': K Maheshwari, I Epanomeritakis, S Hills et al, Lasers in Medical Science (2024) 39:134 https://doi.org/10.1007/s10103-024-04081-4

#### On-going Emissions Reduction Plan for Commitment Period

By the end of 2025 we aim to have reduced our GHG emissions per  $\pm$ M turnover by 10% compared with the previous year. Our plans for reducing our GHG emissions for the Commitment Period (1<sup>st</sup> January – 31<sup>st</sup> December 2025) include:

- Continuing to implement more efficient route planning for Service, Sales and Training staff and encouraging all staff to use public transport where possible (if travel is necessary) to reduce distance travelled. All business travel remains the largest source of emissions for Lynton, contributing just over 40% to our carbon footprint and still represents the biggest opportunity for emissions reductions; a 10% reduction in fuel used achieved through more efficient route planning and the introduction of PHEVs and EVs to the fleet where possible would lead to a saving of 15 tonnes CO<sub>2</sub>e annually;
- Continuing to offer free electric vehicle charging to all staff to encourage the uptake of electric vehicles;
- Implementing Enterprise Resource Planning software to enable better route planning for Service, Training and Sales staff to minimise distances travelled and allow more efficient use of resources;
- Encouraging the uptake of PHEVs and EVs by staff with company vehicles whenever the opportunity arises;
- Considering advanced driver training to improve the fuel efficiency achieved in Lynton vehicles;
- Identifying additional space for the company to provide increased storage capacity and greater re-use of materials.
- Improving recycling rates for paper/card, plastics, metals, glass and food waste by introduction
  of dedicated internal bins for each waste stream at both sites (to improve segregation of waste)
  and training of staff;
- Reducing paper usage by replacing hard-copy versions of marketing material with digital versions wherever possible.

# Appendix D: Carbon Offset Strategy

The following information covers the offset strategy for the period of carbon neutrality:

GHG emissions to be offset for the Achievement Period: 360.3 tonnes CO<sub>2</sub>e (market-based);

Carbon credits purchased for 2024: 382

100% of these carbon credits were verified to the Voluntary Carbon Standard (VCS), Gold Standard or Clean Development Mechanisms (CDM);

Carbon credits are purchased within three months of the end of the Achievement Period.

Details of the carbon credits purchased to offset our GHG emissions in 2024 are shown in Table 5.

Certification	Project	Country	Project	Purchase	Project type	Credits purchased	Registry retirement date and link
scheme	name		ID	date			
Gold	Improved	Rwanda	GS7591	26/03/2025	Cookstove	191	https://registry.goldstandard.org/batch-retirements/details/209216
Standard	Cookstove		VPA 46		Carbon reduction		
	Distribution						
	in Kayonza,						
	Bugesera						
	and						
	Nyamasheke						
	Districts of						
	Rwanda						
Verified	Qianbei	China	VCS2082	26/03/2025	Afforestation	191	https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=277510
Carbon	Afforestation				Carbon removal		
Standard	Project						

Total credits purchased	382

Table 5: Carbon credits purchased to offset GHG emissions (market-based) from 2024; credits were purchased through Carbon Footprint Ltd.: <a href="https://www.carbonfootprint.com/carbonoffsetprojects.html">https://www.carbonfootprint.com/carbonoffsetprojects.html</a>